Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 1999 (Thousand Barrels per Dav)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
Crude Oil	1,909	_	626	14	-62	-3	0	2,416	74	0
Natural Gas Liquids and LRGs	82	64	(s)	_	0	-3	_	74	5	70
Pentanes Plus		_	Ò	_	0	(s)	_	31	(s)	11
Liquefied Petroleum Gases		64	(s)	_	ő	-3	_	43	5	59
Ethane/Ethylene		0	0	_	0	0	_	0	0	(s)
Propane/Propylene		45	(s)		0	-2	_	0	4	55
			(s) 0	_	0	-2 -1	_	-		
Normal Butane/Butylene		15	-	_	0	•	_	30	1	-2
Isobutane/Isobutylene	15	5	0	_	U	(s)	_	13	0	6
Other Liquids		_	99	_	15	-2	_	171	3	9
Other Hydrocarbons/Oxygenates	75	_	59	_	0	-2	_	134	3	0
Unfinished Oils	_	_	33	_	0	-2	_	25	0	9
Motor Gasoline Blend. Comp	-9	_	7	_	15	2	_	11	(s)	0
Aviation Gasoline Blend. Comp		_	0	_	0	(s)	_	(s)	Ó	0
Finished Petroleum Products	14	2.749	128	_	117	-6	_	_	232	2.782
Finished Motor Gasoline	14	1,311	32	_	86	-2	_	_	7	1,439
Reformulated		951	9	_	(s)	(s)			(s)	960
Oxygenated		44	0	_	16	(s)	_	_	(3)	110
		316	23	_	70		_	_	5	370
Other				_		-2	_	_		
Finished Aviation Gasoline		2	0	_	0	(s)	_	_	0	2
Jet Fuel		387	67	_	13	(s)	_	_	7	461
Naphtha-Type		1	0	_	0	(s)	_	_	(s)	(s)
Kerosene-Type	_	387	67	_	13	(s)	_	_	7	460
Kerosene	_	4	0	_	0	(s)	_	_	(s)	4
Distillate Fuel Oil	_	446	16	_	17	(s)	_	_	63	415
0.05 percent sulfur and under	_	340	11	_	14	1	_	_	11	352
Greater than 0.05 percent sulfur		106	5	_	3	-1	_	_	52	63
Residual Fuel Oil		208	9	_	Ö	-2	_	_	43	177
Petrochemical Feedstocks <sup>e</sup>		12	2	_	0	(s)	_	_	0	14
Special Naphthas		2	0	_	0	(s)	_	_	13	-12
Lubricants		23	0	_	1	(3)	_	_	5	18
Waxes		23 1	1	_	0	(s)	_	_	1	10
Petroleum Coke		150	1	_	0	(S) -1	_	_	92	59
			•	_	•	•	_	_		
Asphalt and Road Oil		58	0	_	0	-1	_	_	1	58
Still Gas		140	0	_	0	0	_	_	0	140
Miscellaneous Products	_	5	0	_	0	(s)	_	_	(s)	5
Total	2,071	2,813	854	14	70	-14	0	2,661	314	2,861

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

licludes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.